

RESOLUTION NO. 90-22

WHEREAS, Section 8-9(b) of the Lexington City Code provides that electric service rates for industrial services shall be set by resolution of the City Council.

BE IT THEREFORE RESOLVED as follows:

1. That the HTS rate shall be available to customers contracting for 2,500 KW or more, where electric service may be supplied at one metering point from a line of 34,500 volts or higher. The Customer will furnish any equipment necessary for transformation and regulation of power and energy for lighting service. Service under this schedule is not applicable to breakdown, standby, auxiliary, resale, or shared service.

Character of Service: AC, 60 cycles, three-phase, transmission line voltages (34,500 volts or higher); also lower voltages as indicated below.

2. The rate for such service, subject to application of the Retail Production Cost Adjustment, Schedule PC-2:

High Tension Service (HTS1):

Demand Charge: \$10.96 per kilowatt per month of billing demand.

Energy Charge: \$.0219 per kilowatt-hour for the first 200 kilowatt-hours per kilowatt of billing demand.

\$.0167 per kilowatt-hour for all additional use.

Minimum Bill: The demand charge.

3. Determination of Billing Demand: Customers taking service under this schedule shall contract for their estimated capacity requirements (expressed in kilowatts) but not less than 2,500 kilowatts. The Billing Demand shall be the higher of 1., 2., or 3. below.

1. The highest adjusted integrated kilowatt load during any thirty (30) minute period occurring in the current billing period.
2. Sixty-five percent (65%) of the highest adjusted integrated kilowatt load during any thirty (30) minute period occurring in June, July, August, and September of the proceeding eleven (11) months.
3. Twenty-five hundred kilowatts (2,500 KW) or the minimum kilowatt billing demand set forth in the Customer contract, whichever is the highest.

4. Transformer Ownership Charge: The demand charge will be increased ten cents (10) per kilowatt per month times the billing demand where the City supplies facilities (other than metering equipment) for utilization of service at a lower voltage than that of the City's transmission line feeding to such location.

5. Metering Adjustment: At the City's option, metering shall be on the high or low side of any transformation. When service is metered at a voltage lower than that of the City's existing transmission voltage available, the demand

and energy measurements will be adjusted to the transmission voltage level for billing purposes by multiplying the meter readings by 1.02.

6. Power Factor Adjustment: If the Customer's power factor, at the time of the maximum demand is less than 90% lagging or leading, the City may, at its option, adjust the demand to 90% by multiplying the billing demand by 90% and dividing by the Customer's actual power factor (expressed in percent).

PASSED AND APPROVED this 13th day of November, 1990.

Robert L. Hawks

Robert Hawks, Mayor

ATTEST:



Neldene C. Stewart

Acting City Clerk